	그 이렇게 살길 때문에는 그리다고 그렇게 되어 보다.	
	Scout Report sent out	
	Noted in the NID File	<u> </u>
	Location map pinned	
	Approvel or Disapprovel Letter	
	Date Completed, P. & A. or operations suscended	
	Pin changed on location map	
	Affidavit and Record of A & P	
	Water Shut-Off Test	
	Gas-Oil Ratio Test	
	Well Log Filed	
FILE NOTATIONS Entered in N10 Pile		
Enferred On S R Sheet	Checked by Chief	
Location Map Pipped	Copy NID to Field Office	
Ca-d Indixed	Approval Letter	
IWR for State or Fee Land	Disapproval Letter	
COMPLETION DATA:		
Date Well Completed	10-7-58	
OW. WW.	TA Bond released	
GW OS	PA State of Fee Land	
	LOGS FILED	*** **********
Dril r's Log		
Elast a Logs (No. ).		

	Form (A)	<b>n 9-</b> 3 pril 19	3 <b>31 b</b> 52)	0	P
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(14 Sec. and Sec. No.)

Wildcat

#### Iridian Agency Window Rock. ita a ibori imissi**o**si. I

### TO UNITED STATES TO THE

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Allotto Navajo Tract 161

	 August 8	19 <u>58</u>
NOTICE OF INTENTION TO ABANDON WELL	 SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE	 SUBSEQUENT REPORT OF WATER SHUT-OFF	

(State or Territory) (County or Subdivision) (Field) The elevation of the alastrokerasor above sea level is 45.25 ft.\*Altitude of the derrick floor will be reported when information is DETAILS OF WORK available.

(Meridian)

Utah

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work).

(Range)

(Twp.)

San Juan

Pan American Petroleum Corporation proposes to drill a well at the above location to a total depth of 3900'. 60' of 20" 52.73# EW PE pipe will be set in surface to prevent water entry into well. 300' of 13-3/8" 48# H-40 surface casing will be set and cemented with approximately 325 sacks of regular cement from total depth to surface. 9-5/8" intermediate casing will be run and cemented at necessary depth if serious loss circulation encountered. If commercial production is obtained, 52" 14# J-65 casing will be run from total depth to surface and cemented with approximately 150 sx of cement. The estimated depths to the top of important markers are: Cutler-Surface, Hermosa - 2100' Paradox 2800', and Molas-3900'. If oil or gas is encountered it is expected to be encountered in the Paradox at 2800' or the lower Hermosa at 2100'. All shows with porsity will be cored. Anticipated zones with porsity are upper, lower, and middle Paradox and lower Hermosa. A drill stem test will be taken of all zones of interest indicated by samples, cores, logs and gas detector. An electric log will be fun from surface casing

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Pan American Petroleum Corporation Address P. O. Box 458, Brush, Colorado By /s/ G. A. Wilson Field Superintendent Title. C 0 16--8437b-7 IL S. GOVERNMENT PRINTING OF TICE P

TO total depth. Rotary tools will be used to drill the above well and a Bentonite base mud will be used with chemicals as needed for control of contaminatns. Oil will be added to the drilling mud if deemed necessary or benefical. If commercial oil or gas is encountered casing will be set through any prospective horizons and perforated. Stimulation will depend upon type of pay zone encountered.

Ground elevation was obtained by land surveyor.

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# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE Salt Lake
LEASE NUMBER 1420603-4304
UNIT NAVAJO Tract 161

## LESSEE'S MONTHLY REPORT OF OPERATIONS

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	Age						58, Brush,					American	Petroleu	a Corr	oratio
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	SEC.	. AND OF ¼	Twr.	RANGE	WELL No.	DAYS PRODUCED	Barreis of Oil	GRAVITY	Cu. Fr. of (In thous in	Gas ds)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMA: (If drilling, depth; if date and result of t	shut down, est for gasol	cause; line
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Pan American Petroleum P. O. Box 458 Buush, Colorado

Attention: F. A. Wilson, Field Superintendent

Gentlemen:

It has come to the attention of this office that you have spudded in Well No. Navajo 161 - 1, located in the SE SW of Section 6, Township 43 South, Range 20 East, SLBM, San Juan County, Utah.

Please be advised that under the General Rules and Regulations and Rules of Practice and Procedure, 0il & Gas Conservation Commission of the State of Utah, a notice of intention to drill should have been submitted and approved by this office before drilling operations were commenced on the above mentioned well.

Therefore, please complete the enclosed Forms OGCC-1, Notice of Intention to Drill, in duplicate, and forward them to this office as soon as possible.

A plat or map prepared by a licensed surveyor or engineer, showing the proposed well location should accompany your notice of intention to drill.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF: CO

Encls. (Forms OGCC-1)

Pan American Petroleum P. O. Box 458 Brush, Colorado

Attention: G. A. Wilson, Field Superintendent

#### Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tract 161-1, which is to be located 660 feet from the south line and 1820 feet from the west line of Section 6, Township 43 South, Range 20 East, SLRM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

This approval is conditional, however, upon a plat being submitted in accordance with Rule C-4, General Rules and Regulations and Rules of Practice and Procedure, Oil & Gas Conservation Commission, State of Utah.

Said approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF: co

co: Phil McGrath USGS, Parmington, New Mexico

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE PAR AMERICAN & Amerada TRIBE NAVA 10-Tract 161 LEASE NO. 1420603-4304

### LESSEE'S MONTHLY REPORT OF OPERATIONS

A	_				-				- magnetic	n Petroleum Corpor	rat
 P								Signeds Agent's title		lerk	
=	ec. and 4 of 1/4	<u> </u>	RANGE	WELL No.	DATS PRODUCED	Barrels of Oil,	Cv. Fr. or G		BARRELS OF WATER (If none, so state)	BEMARKS (If drilling, 'depth; if shut down, cause date and result of test for gasoline content of gas)	==
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		a tomorticaciones esta conference de la							·		
	USGS HSS OCCO PILE				3		·				
	tin and account										

Note.—There were \_\_\_\_\_\_ m. cu. ft. of gas sold; \_\_\_\_\_\_ M. cu. ft. of gas sold; \_\_\_\_\_\_ where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Budget Bureau No. 42-R714.4. Approval expires 12-31-60.

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE Pan American & Amerada
TRIBE Navajo-Tract 161
LEASE NO. 1420603-4304

### LESSEE'S MONTHLY REPORT OF OPERATIONS

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Phon			Viete	)r	2-2893		P		Age	ent's title	Field	Clerk
Sec. al	ND 14	Twp.	Range	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of (In thousa	Gas ids)	Gallons of Gasoline Recovered	BARRELS OF WATER (H none, so state)	REMARKS (If drilling, 'depth, if shut down, cause; date and result of test for gasoline content of gas)
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	USG HSS	5										

Note.—There were \_\_\_\_\_\_ runs or sales of cil; reported by Casper office. cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

GF .09 (F .65)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

x

Sudget Bureau No. 42-R355.4.
Approval expires 12-31-60.

Farming ton

J. S. Land Office New Mexico

Serial Number 168660

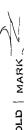
Lease or Permit to Prospect

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

7/K3/20

# LOG OF OIL OR GAS WELL

Company Pan American	Petroleum Co	Xp Addres	s P.O. Bex	L, Brush, Col	orado
Lesson or Tract Navajo 1	61	Field	Wildcat	State Uta	h
Well No1 Sec6 7					
Location660 ft. (S.) ofN	Line and 1820	)ft. { <b>**</b> of*.	Line of <b>SW/6</b> _	Elev	ation _4525_
The information given he so far as can be determined fr	erewith is a com	plete and correc	t record of the w		
Date March 20, 1959				roduction For	eman
The summary on this pag	ge is for the cond	lition of the wel	l at above date.		
Commenced drilling8-	<b>26~58</b> ,	19 Finish	ed drilling1	0-7-58	, 19
	OIL OR	GAS SANDS ( (Denote gas by G)			
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No. 2, from ask ceneur bin	goin top of	surface 14952	from	to	
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200 cement plug			SANDS		
No. 1, from ss tol	to	No. 3	from	to	
No. 2, from	to	No. 4	, from	to	
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Size Weight Threads per casing per foot inch	Make Amou		Cut and pulled from	reriorateu	Purpose
	t in to test for water			From- To-	ng or bailing.
with the reasons for the work and it "nigety ford" or left in the grill, give of shots. If phigs or bridges were pu	s results. If there e it <b>sprigo</b> nd lo <b>cki</b> t	were any changes n.   Light   1990	made in the cas ng, Sen dynamited giv	state fully, and if are date, size, position	ny casing was
It is of the greatest importance t	o have a complete l	istory of the wall	Pleach state in date	al the dates of redrif	ling, together
	HISTORY	OF OIL OR C	AS WELL.	43094-2 U. S. GOVERNMENT	ARIMITME GELICE
	MUDDING A	ND CEMENT	NG RECORI)		
Size Where set Number	r sacks of cement	Method used	Mud gravity	Amount of n	nud used
13-3/8 295'	350	Girculating			
		-			*********
TT 1 1 NE / 1	i	S AND ADAP		D (1 )	
Heaving plug Material	1			Depth set	
Adapters-Material		- Size			





### FORMATION RECORD—Continued

16-43094-4

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					b پښو ـ ـ ـ	arrels	of	fluids of whic	purface, masoi 33 in %
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3370   3387   Core #1   Rec 16' IS, imbedded, For fair to poor, porosity, IS strong pungent odor, some bleeding sulphur.	n, - s- , ot. in 1765#
Depte only were used from	n, - s- , ot. in 1765#
3403 3453 Core #3  Rec 33-1/2'. 3403 - 34 IM, grey x brown dense x tight. 3407 - 09 vertical fractures bleeding oil., poor stain x fluores tures bleeding oil., poor stain x fluores cense. 3434 - 3435-1/2 Blk sh.  2686 3862 Core #3  Applied \$250 Blt \$343 Blt \$3435 Blt \$3455 Blt	- s- , ot. in 1765# , #.
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SHOOTING RECORD	
Adaptors Material Sipe	
Heaving plug - Mace isl Depth set	
PLUGS AND ADAPTERS	
13.3/B 245 350 Gareulating	

Form	9-330

Budget Bureau No. 42-R 353.4. Approval expires 12-31-60. Farivi ag ton

U. S. LAND OFFICE . NEW. MCX. CO.....

Lease or Permit to Prispeor

#### UNITED STATES

### **DEPARTMENT OF THE INTERIOR**

GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

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			d 8-26-	58 by G	eorge N	oland	Drill ZECOL	ing Co	mpany.	Ran 2	179* 1	3-3	8" 48	#
ANO, Z, OKT F	!~40 с пош=	asing	x set	at 295'	RDB 'x'	Cart 3	INO. 4.,	ik ces	ent x 1	-1/2%	calci	UM C	hlori	de.
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Date .	Mar	ch. <b>2</b> 0	1959						Title	Produc	tion.	Kale i	13 <b>9</b> 13	
						Signec	•							
$\mathbf{T}$	he info	rmatic	on given h cermined fi	erewith i	s a comp	lete ar	id correc	t recor	d of the	well and	all wo	ric di	one th	GLGOD
Locati	ontı	60. ft.	S. of I	4 Line a	nd <b>182</b> 0	ft. KY	of	Line o	y/ <b>as</b> J			Move.	tion 4	525
Well N	To	1	Sec£'	r. 4 <b>3s</b> r	. <b>2</b> 0g M	eridia	n6!	:h	Co	ounty	San.	Tus).		
Lessor	or Tra	ıet	Mavajo l	162			Field -		ldcat	St	ate	Wal.		
Compa	any	Fun	America:	l Patro	leum Co	c <b>b</b>	$\mathbf{Addres}$	8 <b>P</b>	d. Bex	L.Er	neh,	Colc	:aqo-	
го	CATE W	ELL C	ORRECTI.Y											

FOLD MARK

neaving parg \_ivisionar

Forn (A)	<b>n 9-8</b> pril 19	8 <b>31 b</b> 52)	
	*		

#### (SUBMIT IN TRIPLICATE)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

ndian Agency _	Sinder Rock,	Arts
		manufactured absorbed.

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL.	

	(INDICATE ABOVE BY C	CHECK MARK NATURE OF	REPORT, NOTICE, OR OTH	ER DATA)	
			<b>Ap</b> t	al D.	, 19 <b>. 59</b> .
Well No1	is located	ft. from S	ne and 1820 ft.	from $\{W\}$ line of se	c
SW/A Section 6		outh 10 East	(Meridian		
Wildcat (Field)		(County or Subdivision	(n)	(State or Territory)	<u></u>
The elevation of the	e derrick floor abo	ve sea level is 🍱	632 ft. Ground	Slovetion: 46	39' provious
		DETAILS OF	WORK		
(State names of and expect	ed depths to objective sa	nds; show sizes, weights,	and lengths of proposed of ant proposed work)	asings; indicate mudding	jobs, cement-
ooms water. In <u>Core No. 1</u> 1385 of cil 1390 to Core No. 3. 346 Show of cil 346 3434-3435.5 bis	ritic fameilife hydrocarbons 1-3403. Recove 3392. Pair to 13-3453. Recove 17 to 3409. Ve ack shale.	errendered, errendered, ered 14' lime, good perceit ered 32.5' 340 ertical fractu (SEE RE	pungant odor.  become and gray, fair stain, 3-3434 lime grays.  Blooding VERSE SIDE)	y, sandy and a blooding oil ay and brown,	ome inhedded recity. Lime g sulphur,ch ilty, abov dense & tight n and fluore ommenced.
	pian of work must receiv				
Company			<u> Faktos</u>		
Address.	, Brush, Color			(21)	
			By A	u,-wiso	<u> </u>
		1	TitlePfel	A Superintende	de la companya de la

CORE M. 4. 4239-4345. Rect Ad 6'. Red elitatens, hard on light with Gilesuite inclusions in top feet.

Brill Stem Tosts were taken as follows:

<u>967 fl.</u> 5181-3193'. Packer set at 3176 tool open 1-1/2 hours. Shut in 30 min. Week blow for 10 min and died, recovered 30' drilling med.

267 62. 3360' - 3367'/ Tool open 1-1/2 hrs. Shut to 30 min. Recovered 25' drilling mid.

267 63. 3381 - 3453 Wood 30 gal 15% said formation cleaner sheed of test. Tool open 2 hro. Shut in 30 min. Hedium to week blow for 25 min and died. He gas to surface or in drill pipe. Recovered 15' said water and 90' fluffy said and gas out and. 287 64. 3498 - 3704. Tool open 4 hro shut in 30 min. Week blow throughout test. He gas to surface or in drillpipe recovered 780' drilling and and 450' water out and. 287 65. 3834 to 4023. Tool open 3 hre shut in 30 min. Week blow thoughout test. He gas to surface, no gas in drill pipe. Recovered 720' drilling and.

Electric log was run to total depth with no shows of commercial production. The following formation tope were noted: Hermon 2502, Upper Paradox 3078, 3 Zone Paradox 3230, C Zone Paradox 3438. Hiddle Paradox 3680. Lower Paradox 3607. Lower Hermon 3997. Holes 4139.

Well will be plugged as follows: 700' cement plug set 3330' to 3130'. 200' cement plug set 2602 to 2402, 200' cement plug 495 to 295 and 10 sack cament plug set is top of surface casing and a marker erected in accordance with existing regulations.

The 41' of 20" conductor pipe and the 279' of 9-5/8" surface casing will be abandoned in place and no attempt will be made to recover pipe or easing.

Verbal approval was obtained from United States Gaological Survey before plugging operations were commenced.